

Table 6. PAD District 1 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-October 2020
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	21,249	--	--	128,187	53,689	-8,468	864	184,928	8,864	0	10,510
Hydrocarbon Gas Liquids	186,021	-97	6,582	10,797	16,391	--	2,522	9,944	80,983	126,245	12,144
Natural Gas Liquids	186,021	-97	2,755	8,417	12,842	--	2,568	9,944	80,983	116,443	11,882
Ethane	70,689	--	--	--	-51,062	--	120	--	17,113	2,394	859
Propane	66,409	--	3,925	7,759	55,302	--	1,743	--	46,377	85,275	8,301
Normal Butane	21,166	--	-372	224	13,964	--	752	5,374	16,497	12,359	2,249
Isobutane	8,736	--	-798	434	-2,380	--	74	2,119	7	3,792	242
Natural Gasoline	19,021	-97	--	--	-2,982	--	-121	2,451	988	12,624	231
Refinery Olefins	--	--	3,827	2,380	3,549	--	-46	--	--	9,802	262
Ethylene	--	--	111	--	--	--	--	--	--	111	--
Propylene	--	--	3,747	2,380	3,549	--	-30	--	--	9,706	121
Normal Butylene	--	--	-256	--	--	--	-35	--	--	-221	107
Isobutylene	--	--	225	--	--	--	19	--	--	206	34
Other Liquids	--	5,856	--	145,567	570,978	42,916	-3,820	768,566	2,187	-1,617	69,872
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	5,865	--	1,634	87,586	-1,949	-558	92,401	1,293	0	8,021
Hydrogen	--	--	--	--	--	1,060	--	1,060	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	--	--	--	--	--	--
Renewable Fuels (including Fuel Ethanol)	--	5,865	--	1,634	87,586	-3,009	-558	91,341	1,293	0	8,021
Fuel Ethanol	--	4,482	--	--	85,633	-1,279	-438	88,169	1,105	0	6,823
Renewable Fuels Except Fuel Ethanol	--	1,383	--	1,634	1,953	-1,730	-120	3,172	188	0	1,198
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	21,140	680	--	-123	23,206	354	-1,617	4,018
Motor Gasoline Blend.Comp. (MGBC)	--	-9	--	122,793	482,712	44,864	-3,139	652,959	540	0	57,833
Reformulated	--	--	--	50,036	77,154	26,558	-721	154,455	14	0	20,434
Conventional	--	-9	--	72,757	405,558	18,307	-2,418	498,504	527	0	37,399
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	967,278	115,290	403,299	-41,859	17,535	--	27,296	1,399,177	92,501
Finished Motor Gasoline	--	--	856,131	27,864	33,317	-43,585	-1,113	--	1,933	872,907	3,519
Reformulated	--	--	322,663	--	--	-25,994	6	--	--	296,663	34
Conventional	--	--	533,468	27,864	33,317	-17,591	-1,119	--	1,933	576,244	3,485
Finished Aviation Gasoline	--	--	--	38	690	--	10	--	--	718	209
Kerosene-Type Jet Fuel	--	--	9,384	14,248	81,581	--	-3	--	1,788	103,428	8,842
Kerosene	--	--	866	303	1,390	--	-108	--	274	2,393	2,097
Distillate Fuel Oil ⁶	--	--	61,345	46,910	264,372	1,727	17,860	--	9,175	347,319	62,662
15 ppm sulfur and under	--	--	61,608	45,538	254,446	1,727	18,255	--	5,835	339,228	57,987
Greater than 15 ppm to 500 ppm sulfur	--	--	902	1,109	1,052	--	24	--	2,661	378	1,495
Greater than 500 ppm sulfur	--	--	-1,165	263	8,874	--	-419	--	679	7,712	3,180
Residual Fuel Oil	--	--	9,379	14,528	963	--	972	--	3,567	20,331	8,643
Less than 0.31 percent sulfur	--	--	-381	1,105	1,118	--	-648	--	NA	NA	1,029
0.31 to 1.00 percent sulfur	--	--	7,436	6,883	-208	--	382	--	NA	NA	2,469
Greater than 1.00 percent sulfur	--	--	2,324	6,540	53	--	1,238	--	NA	NA	5,145
Petrochemical Feedstocks	--	--	-5	877	200	--	-45	--	--	1,117	--
Naphtha for Petro. Feed. Use	--	--	-5	870	200	--	-45	--	--	1,110	--
Other Oils for Petro. Feed. Use	--	--	--	7	--	--	--	--	--	7	--
Special Naphthas	--	--	147	14	--	--	3	--	--	158	36
Lubricants	--	--	3,275	1,235	5,030	--	-510	--	1,776	8,274	932
Waxes	--	--	-91	717	--	--	-161	--	655	132	248
Petroleum Coke	--	--	6,838	29	4,774	--	--	--	7,270	4,371	--
Marketable	--	--	2,800	29	4,774	--	--	--	7,270	333	--
Catalyst	--	--	4,038	--	--	--	--	--	--	4,038	--
Asphalt and Road Oil	--	--	10,309	8,527	10,572	--	609	--	715	28,084	5,259
Still Gas	--	--	8,917	--	--	--	--	--	--	8,917	--
Miscellaneous Products	--	--	783	--	410	--	21	--	142	1,030	54
Total	207,270	5,759	973,860	399,841	1,044,356	-7,411	17,101	963,438	119,331	1,523,805	185,027

-- = Not Applicable.

NA = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.